



University of Kentucky®

Procurement Services

REQUEST FOR PROPOSALS

UK-2526-26

NATURAL GAS ADVISOR

ADDENDUM # 01

06/25/2025

ATTENTION: This is not an order. Read all instructions, terms, and conditions carefully.

IMPORTANT: RFP AND ADDENDUM MUST BE RECEIVED BY 07/02/2025 @ 3:00 P.M. LEXINGTON, KY TIME

Offeror should acknowledge receipt of this and any addendum as stated in the Request for Proposal.

ITEM # 1: QUESTIONS AND ANSWERS:

Offerors are directed to review and incorporate the enclosed Q&A log into their proposals.

OFFICIAL APPROVAL
UNIVERSITY OF KENTUCKY

Corey W. Leslie, Purchasing Officer

SIGNATURE

Typed or Printed Name

UK-2526-26
Natural Gas Advisor
Question and Answer Log

#	Question	Answer
1	How many utility accounts and/or meters will be included in the scope of work?	There are three primary accounts serving district steam heating plants that constitute more than 90% of annual volumes, one serving Good Samaritan Hospital and related steam boilers, and less than 20 small meters that are included in hedged volumes.
2	Are you willing to provide a site list at this stage? If not, could you clarify if the Healthcare facilities are included in UK's energy management activities?	UK Healthcare facilities on the Lexington KY Main Campus are primarily served through the on-campus district steam heating system. Off-site healthcare facilities (i.e. Turfland Clinic, St. Claire Hospital, Kings Daughters Hospitals) are not currently included in this RFP but could be expanded to include them in the future.
3	Is the University interested in data management services for all utility accounts or only those that are eligible for procurement? If so, please specify the number of accounts and the commodity.	Currently only interested in data management for these natural gas accounts, but willing to entertain other opportunities.
4	How will the replace of UK's central heating plant with a single gas-fired boiler affect your forecasted natural gas consumption?	The current work ongoing at the Central Heating Plant is to replace two aged coal boilers with a single natural gas boiler, bringing the total to three natural gas boilers in this plant and 8 total on campus as of 2026. The boiler replacement itself will not increase our total gas consumption as loads can shift from plant to plant in our district system to cover demand. The rate of growth on campus will drive that curve and we expect to grow by about 20% in annual natural gas consumption by 2030. This will include the addition of one plant within 5 years and retirement of another within the next 10 years.
5	What is the timeline for completion of the central heating plant upgrade?	Fall 2026-Winter 2027.
6	Is the Utility Master Plan currently in progress, or will an RFP be issued for that study?	A Utility Master Plan was completed in recent years in response to known growth but will be an ongoing effort in the years to come. There are no imminent plans for additional RFPs related to this.
7	Does UK have any specific reporting requirements or formats that is relevant to the reports, databases and analyses described in Section 7.1?	No specifics but interested to see what is offered. Monthly summaries of daily consumption, pricing, layers of hedge are the primary reporting we are accustomed to but also appreciate having access to hourly consumption on a per-meter basis as needed.